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List of Abbreviation

EDL	Electricité du Laos
PDR	People Democratic Republic

EGAT	Electricity Generating Authority of Thailand
CMU	Chiang Mai University
MW	Megawatt
GWh	Giga watt hours
URC	Upper rule curve
LRC	Lower rule curve
LOLP	Loss of load probability
EUE	Expected unserved energy

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