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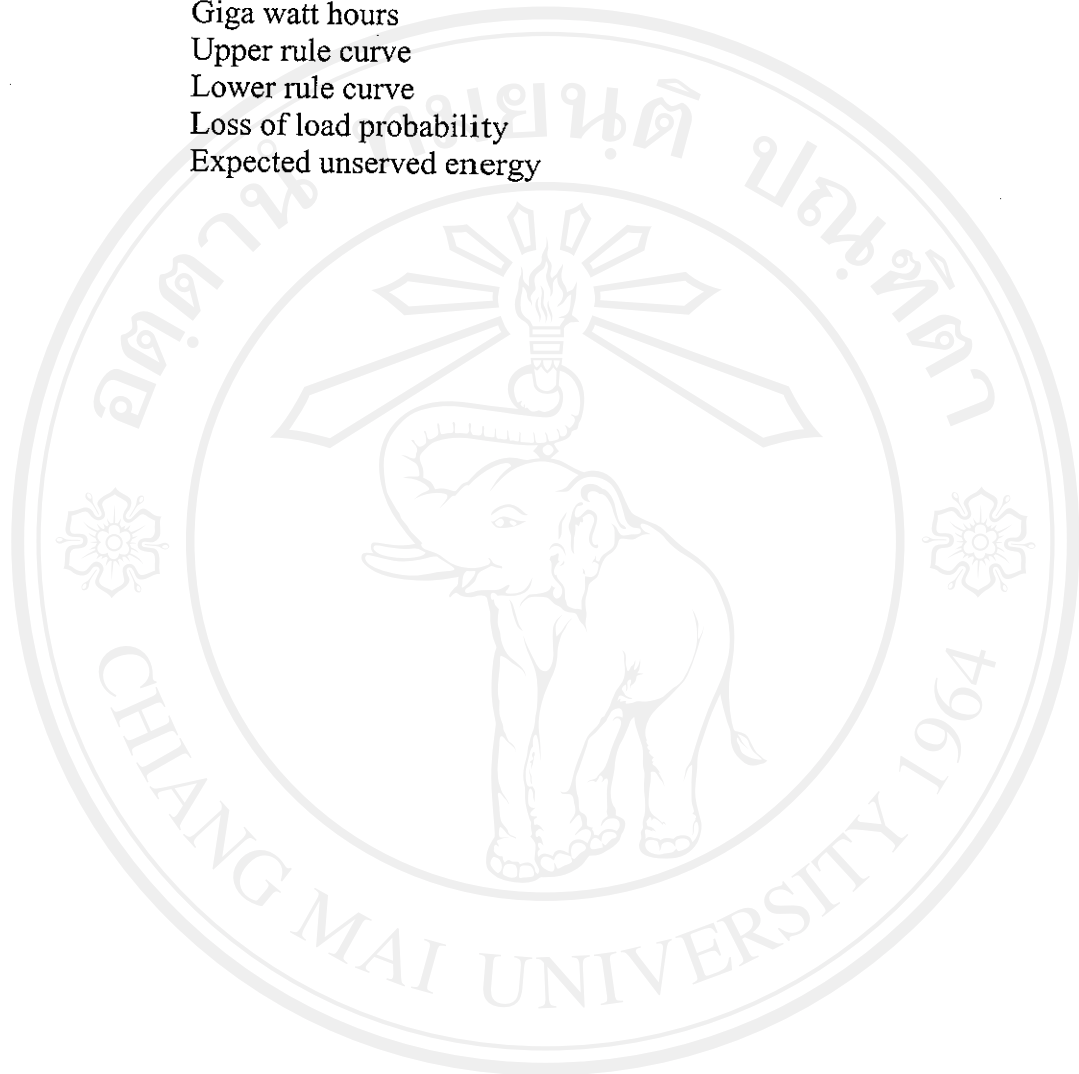
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List of Abbreviation

| | |
|-----|----------------------------|
| EDL | Electricité du Laos |
| PDR | People Democratic Republic |

| | |
|------|--|
| EGAT | Electricity Generating Authority of Thailand |
| CMU | Chiang Mai University |
| MW | Megawatt |
| GWh | Giga watt hours |
| URC | Upper rule curve |
| LRC | Lower rule curve |
| LOLP | Loss of load probability |
| EUE | Expected unserved energy |



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