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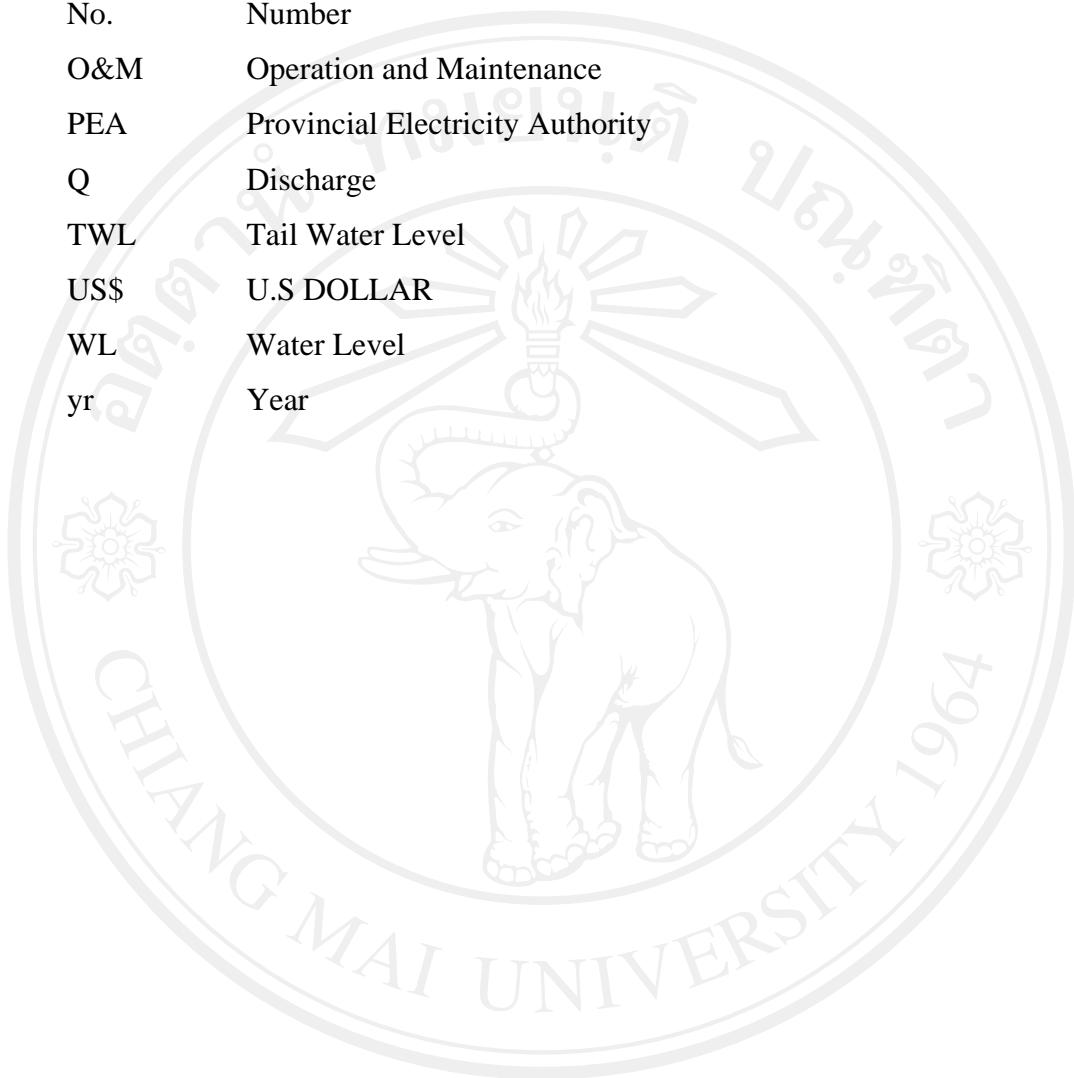
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ABBREVIATION

Symbol

Alt.	Alternative
Avg.	Average
B/C	Benefit-Cost ratio
C	Cost
Cap.	Capital
Cont.	Continued
D/S	Downstream
DR	Discount rate
EDL	Electricite' Du Laos
EGAT	Electricity Generating Authority of Thailand
e.g.	exempli gratia (for example)
El.	Elevation
etc.	"et cetera"
EGAT	Electricity Generating Authority of Thailand
FIG	Figure
FSWL	Full Supply Water Level
H	Height
h, hrs	Hours
Hz	Hertz
i.e.	id est. (that is)
IRR	Internal Rate of Return
kW	kilowatts
m.a.s.l	Mean Average Sea Level
Lao PDR	Lao People's Democratic Republic
MHP	Micro-Hydropower Plant
MOL	Minimum Operating Level
MW	Megawatt

m	meter(s)
NPV	Net Present Value
No.	Number
O&M	Operation and Maintenance
PEA	Provincial Electricity Authority
Q	Discharge
TWL	Tail Water Level
US\$	U.S DOLLAR
WL	Water Level
yr	Year



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