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LIST OF ABBREVIATIONS

A	Appear
AC	Alternating Current
ACSR	Aluminum Conductor Steel Reinforced
CA	Contingency Analysis
CT	Current Transformer
CB	Circuit Breaker
CS	Current Setting
CTR	Current Transformer Ratio
CTI	Coordinating Time Interval
DC	Direct Current
DPL	DIgSILENT Programming Language
EDL	Electricité Du Laos
EGAT	Electricity Generating Authority of Thailand
MW	Mega Watt
MSH	Maximum Segment Hoch
OC	Over-Current
OLF	Over-Load factor
SAC	Space Aerial Cable
TD	Time Dial
TDS	Time Dial Setting
TCC	Time Current Curve
TOP	Time-Overcurrent Plot
VT	Voltage Transformer
V	Volt
WAP	Wide Area Protection