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LIST OF ABBREVIATIONS

ACSR	Aluminum Conductor Steel Reinforced
A	Amperes (Coulomb/second)
CA	Concession Agreement
Ckt	Circuit
CMU	Chiang Mai University
COD	Commercial Operation Date
EDL	Electricite du Laos
EGAT	Electricity Generating Authority of Thailand
ENS	Energy Not Supplied
FS	Feasibility Study Approval
GDP	Gross Domestic Product
GOL	Government of Laos
GW	Giga watts
GWh	Giga watt-hours
H	Hydro
IPP	Independent Power Producer
kV	Kilovolt
kVA	Kilo volt-ampere
kvar	Kilo volt-ampere reactive
kW	Kilo watts
kWh	Kilowatt hour
kWh	Kilo watt-hours
Lao PDR	Lao People's Democratic Republic
MIH	Ministry of Industry and Handicraft
MK	Mekong
MOU	Memorandums of Understanding
MVA	Mega volt-ampere
Mvar	Mega volt-ampere reactive
MW	Mega watts

MWh	Mega watt-hours
PDA	Project Development Agreement
PDP	Power Development Plan
PEA	Provincial Electricity Authority of Thailand
SAIDI	System Average Interruption Duration Index
SAIFI	System Average Interruption Frequency Index
SCST	Single Circuit Steel Tower
SPP	Small Power Plant
T	Thermal
V	Volts (Joule/Coulomb)
VA	Volt-ampere (apparent power)
var	Volt-ampere reactive (reactive power)
W	Watts (Active power) (J/s: joule/second)
Wh	Watt-hours (watt hours)
Yr	Year

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