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The seal of Chiang Mai University is a circular emblem. In the center is a detailed illustration of an elephant standing and facing left. Above the elephant is a traditional Thai umbrella (parasol). The entire central design is enclosed within a circular border. The border contains the university's name in Thai script at the top and 'CHIANG MAI UNIVERSITY 1964' in English at the bottom, separated by small floral motifs.

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